

3 AAC 46.440(a), Open Access Transmission & Interconnection (Interconnection Provisions)		
Proposed Regulations Issued for Comment	Joint Railbelt Utility/Doyon Proposal (HEA separately supports (a)(3))	Chugach Proposal
<p>(a) By the date specified in the order approving an application to serve as an electric reliability organization, an electric reliability organization's tariff addressing interconnection must</p> <p>(1) include a definition of the entities eligible to interconnect with the bulk electric system served by the electric reliability organization;</p> <p>(2) a requirement that generators and loads capable of interconnecting with the bulk electric system served by the electric reliability organization are eligible to apply for interconnection with interconnected load serving entities in accordance with the standards for interconnection stated in the electric reliability organization's interconnection tariff;</p> <p>(3) standard procedures for interconnection by facilities generating no more than 15,000 kilowatts of power based on the <i>Small Generator Procedures (for Generating Facilities no larger than 20 MW)</i> adopted by Federal Energy Regulatory Commission Orders 2006 and 2006-A in Docket RM13-2-000; and</p> <p>(4) standard procedures for interconnection by facilities generating more than 15,000 kilowatts of power based on the <i>Standard Large Generator Interconnection Procedures (Applicable to Generating Facilities that exceed 20 MW)</i> approved by Federal Energy Regulatory Commission Orders 2003 and 2003-A in Docket RM02-1-001.</p>	<p>(a) By the date specified in the order approving an application to serve as an electric reliability organization, an electric reliability organization's tariff addressing interconnection must include</p> <p>(1) a definition of the entities eligible to interconnect with the interconnected bulk-electric system served by the electric reliability organization;</p> <p>(2) a requirement that generators and loads capable of interconnecting with the interconnected bulk-electric system served by the electric reliability organization are eligible to apply for interconnection with interconnected load-serving entities in accordance with the standards for interconnection stated in the electric reliability organization's interconnection tariff;</p> <p>(3) standard procedures for interconnection of small generating facilities. The electric reliability organization may consider Federal Energy Regulatory Commission adopted procedures adjusted to reflect the size, stability and economic resources of the local region.</p> <p>(4) standard procedures for interconnection of large generating facilities. The electric reliability organization may consider Federal Energy Regulatory Commission adopted procedures adjusted to reflect the size, stability and economic resources of the local region.</p>	<p>(a) By the date specified in the order approving an application to serve as an electric reliability organization, an electric reliability organization's tariff addressing interconnection must include</p> <p>(1) a definition of the entities eligible to interconnect with the interconnected bulk-electric system served by the electric reliability organization;</p> <p>(2) a requirement that generators and loads capable of interconnecting with the interconnected bulk-electric system served by the electric reliability organization are eligible to apply for interconnection with interconnected load-serving entities in accordance with the standards for interconnection stated in the electric reliability organization's interconnection tariff; and</p> <p>(3) proposed standards for nondiscriminatory open access transmission and interconnection.</p>

3 AAC 46.440(b), Open Access Transmission & Interconnection (Open Access Transmission Provisions)		
Proposed Regulations Issued for Comment	Joint Railbelt Utility Proposal (HEA separately supports (b)(3))	Chugach Proposal
<p>(b) By the date specified in the order approving an application to serve as an electric reliability organization, an electric reliability organization's tariff addressing open access transmission must include</p> <p>(1) a definition of entities eligible to obtain transmission service;</p> <p>(2) a requirement that generators interconnected to the bulk electric system served by the electric reliability organization are eligible to apply to acquire transmission capacity on the bulk electric system; and</p> <p>(3) standards for open access transmission tariffs based on the Proforma <i>Open Access Transmission Tariff</i> attached as Appendix C to Federal Energy Regulatory Commission Order 1000 in Docket RM 10-23-000.</p>	<p>(b) By the date specified in the order approving an application to serve as an electric reliability organization, an electric reliability organization's tariff addressing open access transmission must include</p> <p>(1) a definition of entities eligible to obtain transmission service;</p> <p>(2) a requirement that generators interconnected to the interconnected bulk electric system served by the electric reliability organization are eligible to apply to acquire transmission capacity on the interconnected bulk- electric system; and</p> <p>(3) a standard for open access transmission tariffs.</p>	<p>(a) By the date specified in the order approving an application to serve as an electric reliability organization, an electric reliability organization's tariff addressing interconnection must include</p> <p>****</p> <p>(3) proposed standards for nondiscriminatory open access transmission and interconnection.</p>

3 AAC 46.440(c), Open Access Transmission & Interconnection (Nondiscrimination Provisions)		
Proposed Regulations Issued for Comment	Joint Railbelt Utility Proposal	Chugach Proposal
<p>(c) A filing for a standard for open access transmission and interconnection must demonstrate the standard is not discriminatory or preferential.</p> <p>(1) Nondiscriminatory for an open access transmission standard means transmission service is provided to any eligible transmission customer and the rates, terms, and conditions of granting and providing such transmission service are offered on an equivalent and non-preferential basis.</p> <p>(2) Nondiscriminatory for an interconnection standard means all generators and loads requesting access to interconnect to the transmission system are provided non-discriminatory access to the transmission system through interconnection requests which are evaluated and studied in an equivalent matter and subject to the same criteria, fees, timelines, and processes.</p>	<p>(c) A filing for a standard for open access transmission and interconnection must demonstrate the standard is not discriminatory or preferential.</p> <p>(1) Nondiscriminatory for an open access transmission standard means transmission service is provided to any eligible transmission customer and the rates, terms, and conditions of granting and providing such transmission service are offered on an equivalent and non-preferential basis.</p> <p>(2) Nondiscriminatory for an interconnection standard means all generators and loads requesting access to interconnect to the transmission system are provided non-discriminatory access to the transmission system through interconnection requests which are evaluated and studied in an equivalent matter and subject to the same criteria, fees, timelines, and processes.</p>	<p>No definition of “nondiscriminatory”</p>

3 AAC 46.440(d), Open Access Transmission & Interconnection (Transmission Definition)		
Proposed Regulations Issued for Comment	Joint Railbelt Utility Proposal (HEA filed separately to support)	Chugach Proposal
<p>(d) For the purposes of section, the term “transmission” means <i>a transmission system operating at 69 kilovolts or more.</i></p>	<p>(d) For the purposes of subsection (c), the term "transmission" <i>shall be defined by the electric reliability organization.</i></p>	<p>(b) For the purposes of section, the term “transmission” means a transmission system operating at 69 kilovolts or more.</p>

3 AAC 46.450(a), Transmission Cost Recovery (Tariff Requirement Generally)			
Proposed Regulations Issued for Comment	Joint Railbelt Utility Proposal	Chugach Proposal	HEA Proposal
(a) By the date specified in the order approving an application to serve as an electric reliability organization, an electric reliability organization's tariff must include methodologies for addressing transmission costs that ensure the <i>costs of transmission facilities</i> are allocated to those that derive benefits from the <i>facilities</i> in a manner <i>that is at least roughly</i> commensurate with estimated benefits.	(a) By the date specified in the order approving an application to serve as an electric reliability organization, an electric reliability organization's tariff must include methodologies for addressing transmission costs that ensure that <i>those transmission users that derive benefits from the transmission system are allocated costs</i> in a manner that is at least roughly commensurate with estimated benefits.	(a) By the date specified in the order approving an application to serve as an electric reliability organization, an electric reliability organization's tariff must include methodologies for addressing transmission system costs that ensure the <i>costs of transmission system</i> are allocated to those that derive benefits from the <i>system</i> in a manner that is at least roughly commensurate with estimated benefits.	(a) By the date specified in the order approving an application to serve as an electric reliability organization, an electric reliability organization's tariff must include methodologies for addressing transmission costs that ensure the costs of transmission facilities are allocated to those that derive benefits from the facilities in a manner commensurate with estimated benefits.

3 AAC 46.440(b), Transmission Cost Recovery (Required Showing for Transmission Cost Recovery Standards)		
Proposed Regulations Issued for Comment	Joint Railbelt Utility Proposal	Chugach Proposal
<p>(b) A filing to implement a standard for transmission system cost recovery must demonstrate the standard</p> <p>(1) ensures <i>only costs associated with the transmission assets</i> are included, <i>with a detailed list of cost documentation required for each transmission project</i>; and</p> <p>(2) allocates <i>project</i> costs in a manner that is at least roughly commensurate with the estimated benefits derived from the <i>transmission project</i>.</p>	<p>(b) A filing to implement a standard for transmission system cost recovery must demonstrate the standard</p> <p>(1) ensures <i>only cost assets that provide transmission benefit</i> are included; and</p> <p>(2) allocates costs in a manner that is at least roughly commensurate with the estimated benefits derived from the <i>transmission system</i>.</p>	<p>(b) A filing to implement a standard for transmission system cost recovery must demonstrate the standard</p> <p>(1) ensures <i>only costs associated with the transmission system</i> are included; and</p> <p>(2) allocates transmission system costs in a manner that is at least roughly commensurate with the estimated benefits derived from the <i>transmission system</i>.</p>
<p>(c) The required showing under subsection (b)(2) must describe in detail the cost allocation principles used to develop the cost allocation recommendations for the transmission project, including an explanation of</p> <p>(1) the method by which the benefits derived from and the beneficiaries of the project were determined, <i>including a discussion of the data requirements and analysis for determining benefits and beneficiaries</i>; and</p> <p>(2) the considerations and conclusions underlying the determination that transmission costs will be allocated in a way that is at least roughly commensurate with estimated benefits.</p>	<p>(c) The required showing under subsection (b)(2) must describe in detail the cost allocation principles used to develop the cost allocation recommendations for the transmission system, including an explanation of</p> <p>(1) the method by which the benefits derived from and the beneficiaries of the transmission system were determined; and</p> <p>(2) the considerations and conclusions underlying the determination that transmission costs will be allocated in a way that is at least roughly commensurate with estimated benefits.</p>	<p>(c) The required showing under subsection (b)(2) must describe in detail the cost allocation principles used to develop the cost allocation recommendations for the transmission system, including an explanation of</p> <p>(1) the method by which the benefits derived from and the beneficiaries of the transmission system were determined; and</p> <p>(2) the considerations and conclusions underlying the determination that transmission system costs will be allocated in a way that is at least roughly commensurate with estimated benefits.</p>